TIEP INC.

Stephens 1-12 well Program

T.I.E.P have here an exciting multiwell program.

Northwest of Fort Worth, in Shackelford and Stephens Counties is this multiwell (12 wells) project located.

Background

All these wells have been significant gas producers during the so-called "Barnett Shale-boom". History tells us that from beginning of 2003 to 2007 was this formation considered to be one of the largest natural gas fields in the U.S. That, together with a continuous rising gas price contributed to just drill wells for natural gas production, and ignoring the oil zones that was passed, drilling to the Barnett Shale formation. To understand this, it's important to know that natural gas was, in late 2007, paid with approx. $15/mcf gas. The oil price would have had to be above $300/bbl in order to make oil more interesting, so it was an easy decision, at that point, to ignore the oil zones.

In spring of 2008, the natural gas prices fell, from $15/mcf, to around $2/mcf. The price fall was due to overproduction, the lack of long lasting production, and speculation with natural gas options.

Most, if not all, operators in the Fort Worth Basin as the area is called, were now in panic. The wells were drilled as natural gas wells, and could not therefore be converted into oil wells without a lengthy procedure, and the general perception was that the gas price had to recover.
This meant that the operators choked back production to a minimum, just enough to pay the bills, waiting for the price to go up. When a couple of years had gone by, and nothing had happened, the end of these wells was close. This is when our operator partner started to buy up wells, with the plan to do what we do today, reopen the wells, and produce oil.

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Present
The time for opening present oil zones is now, the WTI oil price is above $56/bbl, so even a low production will be profitable.

Current status of these wells is that they all have all necessary equipment at the location. There will be some replacements of rods and pipes, but the general condition is very good.

Generally, the wells are originally drilled down to 4,000-4,800 ft., for the Barnett Shale formation. Our objective is the Caddo, Strawn and the Bend Conglomerate zones at a maximum depth of approx. 3,800 ft.

All casing, pipes and tubing are in place, some might need replacement, but there will be no drilling what so ever. The rework consist of lowering a so called perforating gun, opening up the zone we want to produce, let it build up pressure for a week, and then we are in production.

From payment, we will start with the first well within 7 days, excluding holidays. We will, weather permitting, have all wells done within 5-6 weeks. Current production will pay for all daily expenses, except rework actions.

The Caddo formation is a P1 zone, due to its high porosity, actual oil have "leaked out" from that zone when gas was produced. However, since the density of gas is lighter, that means that the gas always was produced first and kept pushing back the oil. We have P1/P2 zones in the Strawn and the Bend Conglomerate.

We have logs of all wells, showing all oil bearing zones and the geology estimates that the average recovery volume is up to 300,000 bbls of oil, from each well, corresponding to 7 times the investment. The 8 of the 12 wells with multiple zones have a higher recovery estimate.

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Economics

In our pro-forma economics, we have made the following assumptions;

Oil Price:	$55/BOE (barrels of oil equivalent*)
# of producing wells after rework:	10
Targeted average production/well:	4.75 BOE/well (10 wells)
Royalty:	25% on average
Oil Production Tax:	4.60%
Lease Operating Expenses (LOE):	$250/well/month.

This will give us an RoR of 38.06%.
With a more cautious estimate of the average production, 3.75 BOE/well, we'll have a RoR of 29.35%.

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Acquisition

We hereby offer interested parties to buy units of 0.16% Working Interest in each of the 12 wells. There are 200 units offered. TIEP with operating partner will own the remaining part, 68%

Total acquisition cost includes share of lease rights, equipment, turn-keyed rework costs.

Total acquisition cost is $ 2,850 per unit. December 20th, 2017.
This offer is available until January 15, 2018.

We reserve the right to close this offer prior to December 20th, 2017, if all available Working Interest is sold.

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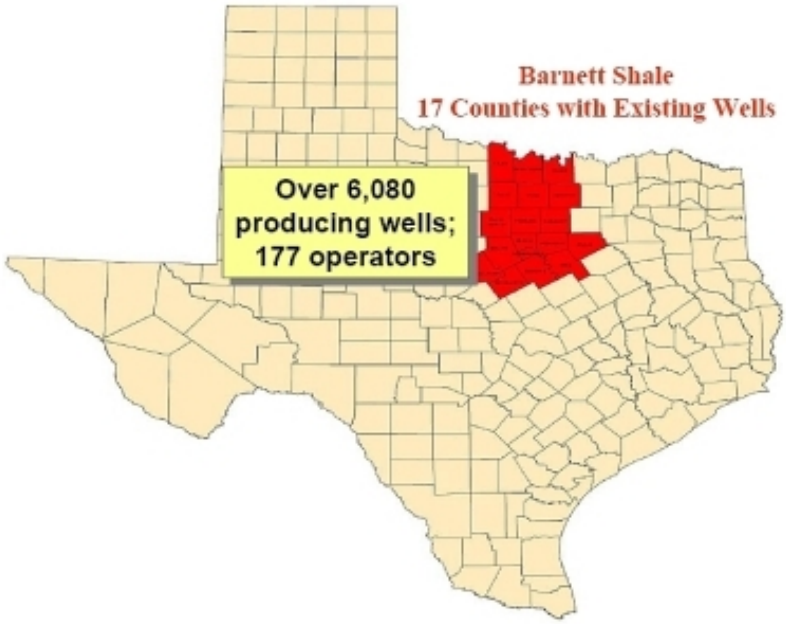
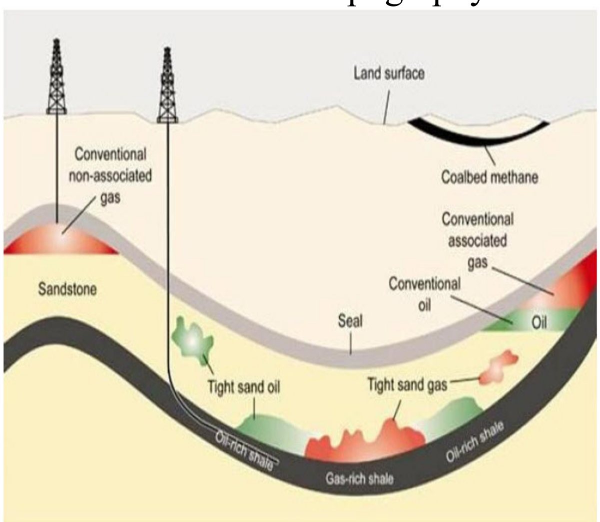
EXHIBIT A

Area of interest



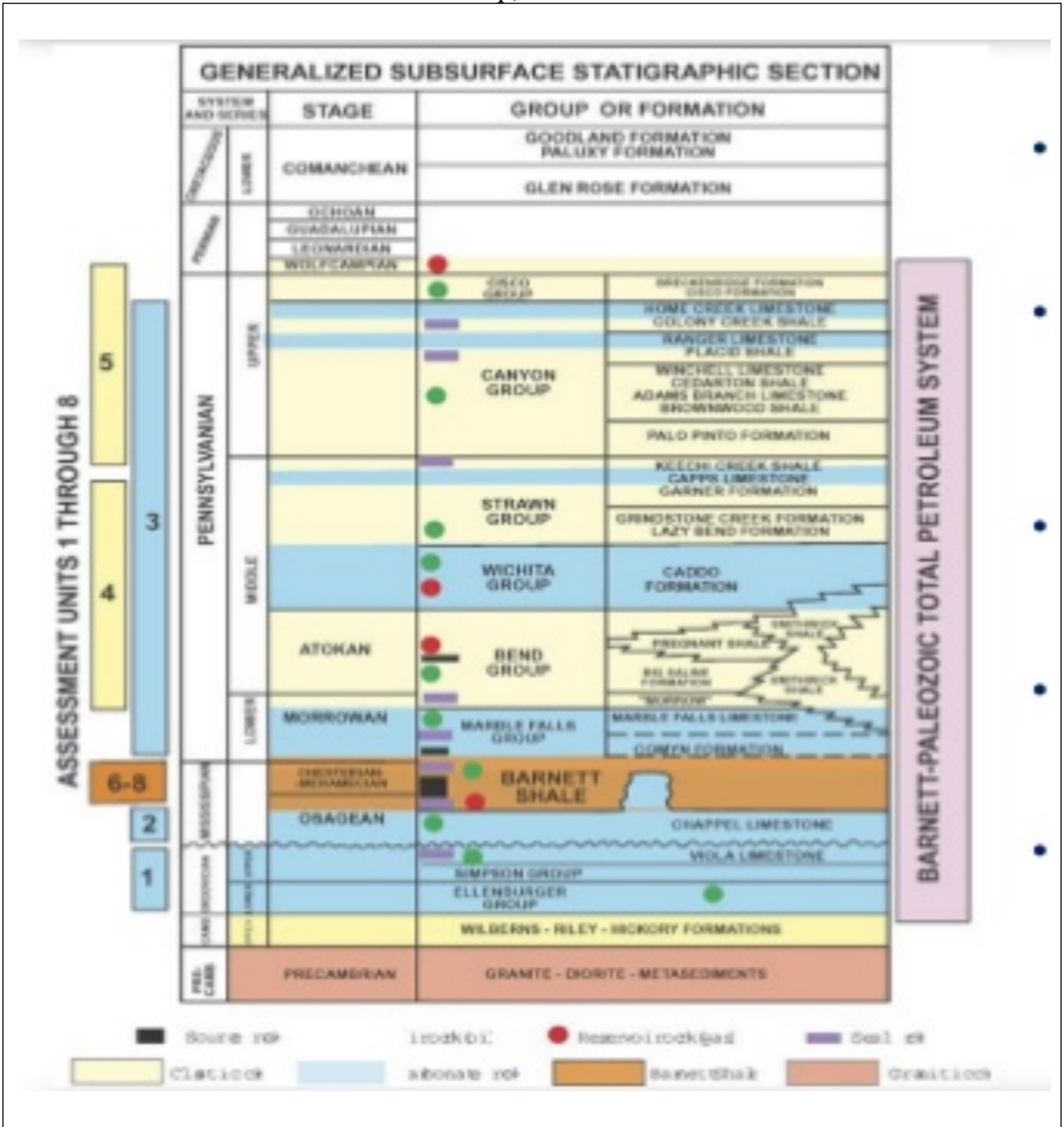
These are the counties where we can find previous, or low-producing gas wells with oil zones untapped.

Barnett Shale topography



This shows how oil zones were ignored for the more, at that time, profitable Barnett Shale (dark grey at the bottom).

Formation map, Fort Worth Basin



The Wichita Group is the main target, here will the Caddo formation be found.

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